

strike energy

Good Oil Investor Webinar

CEO & MD –Stuart Nicholls

21st July 2020

Summary information

This presentation contains summary information regarding Strike Energy and its subsidiaries current as at 21st July 2020. The information in this presentation is of general background only and does not purport to be complete. The contents of this presentation should be considered in conjunction with Strike Energy's other announcements lodged with the Australian Securities Exchange available at www.asx.com.au.

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Subject to any continuing obligations under applicable law and the Listing Rules of ASX Limited, Strike Energy Limited does not undertake any obligation to publicly update or revise any of the forward-looking statements in this presentation or any changes in events, conditions or circumstances on which any such statement is based.

Information regarding Resource Estimates

Information in this presentation relating to:

- the 2C Contingent Resource Estimate and Prospective Resource Estimate for the West Erregulla Project is set out in the ASX announcement dated 11 November 2018 entitled "West Erregulla Resource Statement". Strike Energy interest is 50%;
- The Prospective Resource Estimate for South Erregulla is set out in the ASX announcement dated 17 February 2020 entitled "Exploration Portfolio Update" and is an aggregate of Strike's 100% equity interest in EPA 82 (subject to grant of that permit) and, to a relatively marginal extent, Strike's 50% equity interest in EP 469.
- the Ocean Hill 2C Contingent Resource is sourced from the ASX Announcement of Greenrock Energy Limited (ASX:GRK) dated 4 October 2013 titled "Ocean Hill Independent Resource Certification". Strike Energy interest is 100%; and
- The Walyering Prospective Resource Estimate is set out in ASX announcement dated 9 June 2020 entitled "Greater Erregulla and Walyering Update". Strike Energy interest is 100%.

Strike Energy confirms it is not aware of any new information or data that materially affects the information included in the referenced announcements and that all the material assumptions and technical parameters underpinning the estimates in those announcements continue to apply.

Competent person's statements

The information in this presentation that relates to resource estimates is based on information compiled or reviewed by Mr A. Farley who holds a B.Sc in Geology and is a member of the Society of Petroleum Engineers. Mr A. Farley is Exploration Manager for the Group and has worked in the petroleum industry as a practicing geologist for over 17 years. Mr A. Farley has consented to the inclusion in this report of matters based on his information in the form and context in which it appears.

Mr Tony Cortis (M.Sc. Geology) of Igesi Consulting has consented to the inclusion in this report of matters based on his information in the form and context in which they appear. Mr Cortis has over 30 years of industry experience, 28 of which were with Shell International, and is a member of APEGA and the AAPG. He has extensive technical and delivery experience in all three Unconventional Resource play types: tight clastic, shale and coal bed reservoirs. He has actively worked on CBM projects in the Bowser Basin, the Western Canada Sedimentary Basin and in the Ordos Basin of China. He has also worked on numerous conventional clastic and carbonate plays worldwide.

Strike a Perth Basin developer, appraiser and explorer

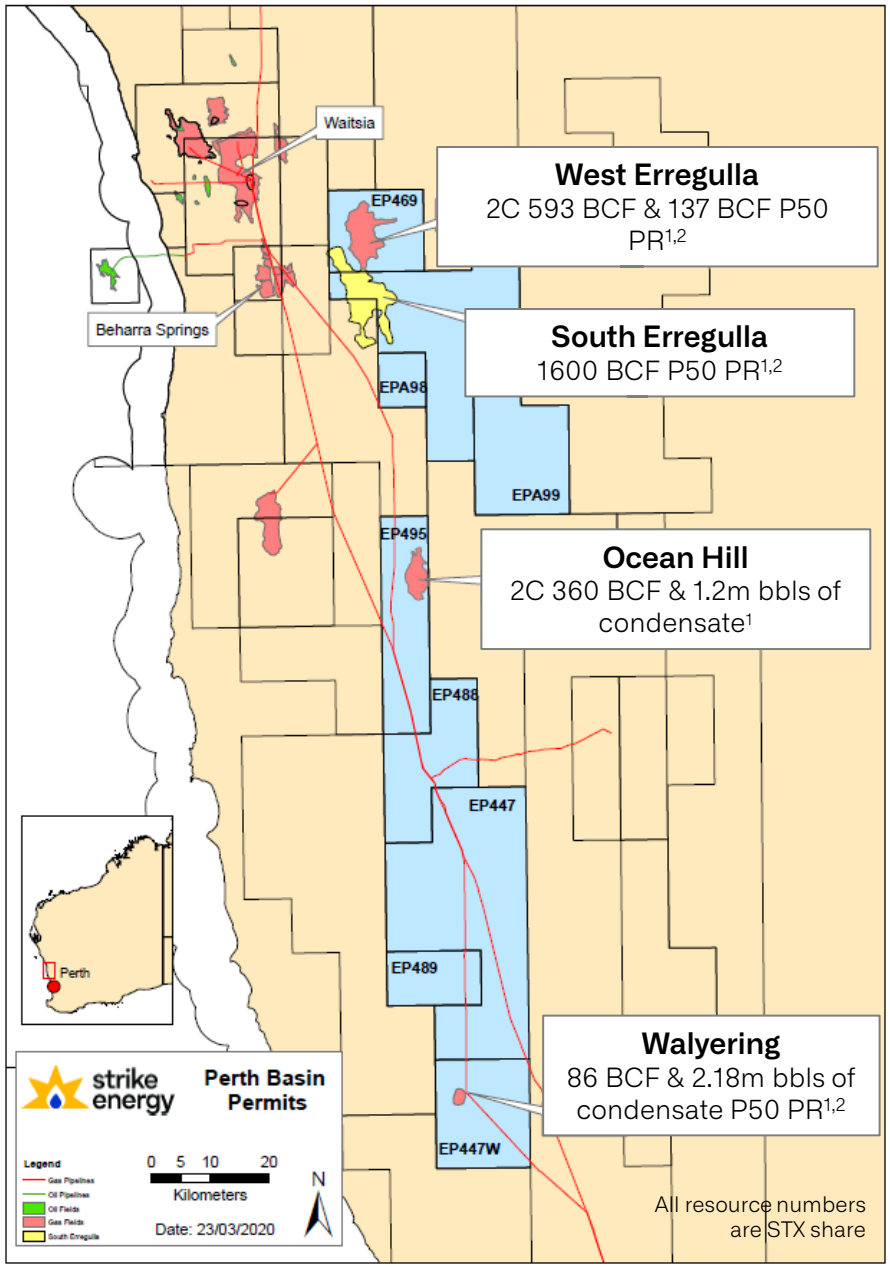
Significant discovered gas resources

Well capitalised

Excellent WA gas market fundamentals

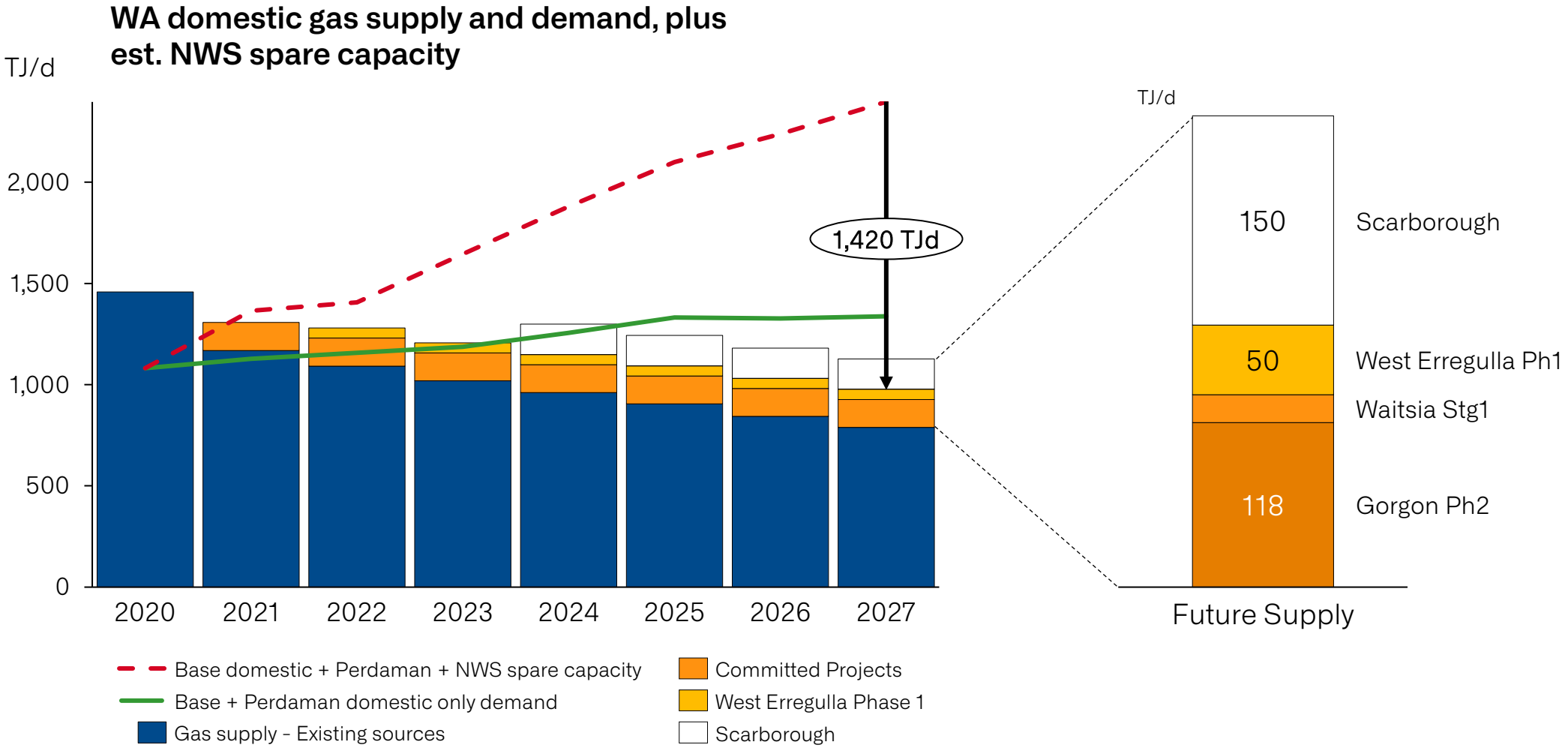
Low cost development

Significant upside across two diverse plays



[1] Refer Important Notice on slide 2 for Resource Estimate information. [2] **Prospective resource estimate cautionary statement**: The estimated quantities of petroleum that may potentially be recovered by the application of a future exploration and development project(s) relate to undiscovered accumulations. These estimates are un-risked and have both an associated risk of discovery and a risk of development. Further exploration, appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons.

WA gas market undergoing structural change



- Deferral of LNG projects, projected increases in demand and spare NWS ullage is creating unprecedented change in WA gas markets.
- The WA gas market (domestic and LNG backfill) may now be anywhere between 361 and 1,420 TJ/d short by 2027.
- Non-domestically reserved gas supply may start to become linked to long term LNG net back prices as the domestic market competes with the NWS for near term supply.

Data Source: WA Gas Market information from AEMO 2019 | Western Australia Gas Statement of Opportunities and internal Strike estimates & Rystad Energy GasMarketCube, Ucube, NWS capacity assumes Waitsia Stg2 backfill from 2022 and all 5 trains remain online and available

Perth Basin gas has a '~$1.10 GJ' cost advantage versus peers for transport to Perth

Estimated Transmission Costs

North West

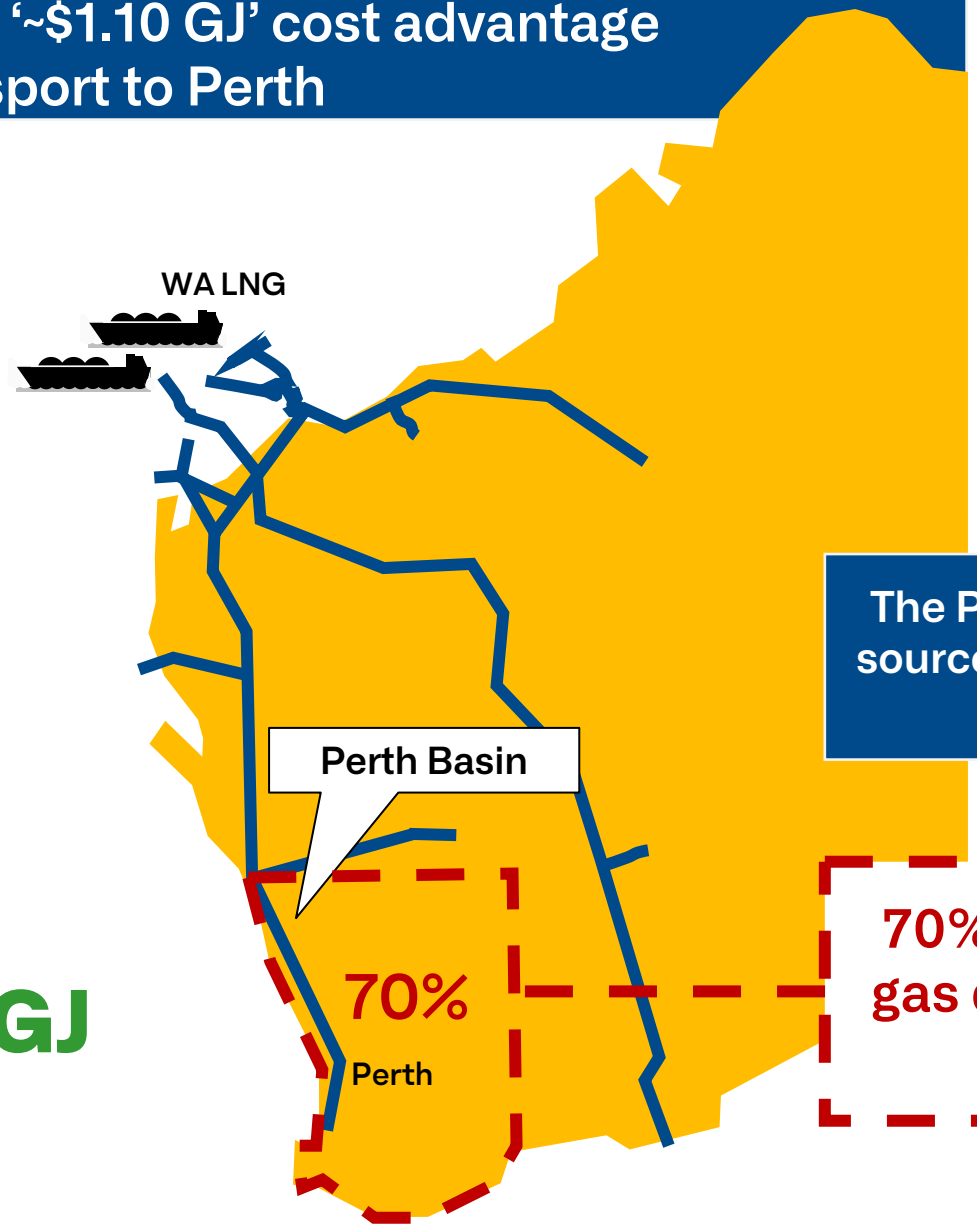
$1.44 GJ

Perth / South West

Mid West

$0.34 GJ

Perth/ South West



WA Domestic Gas Market:

up to 1,200 TJ/d

Or

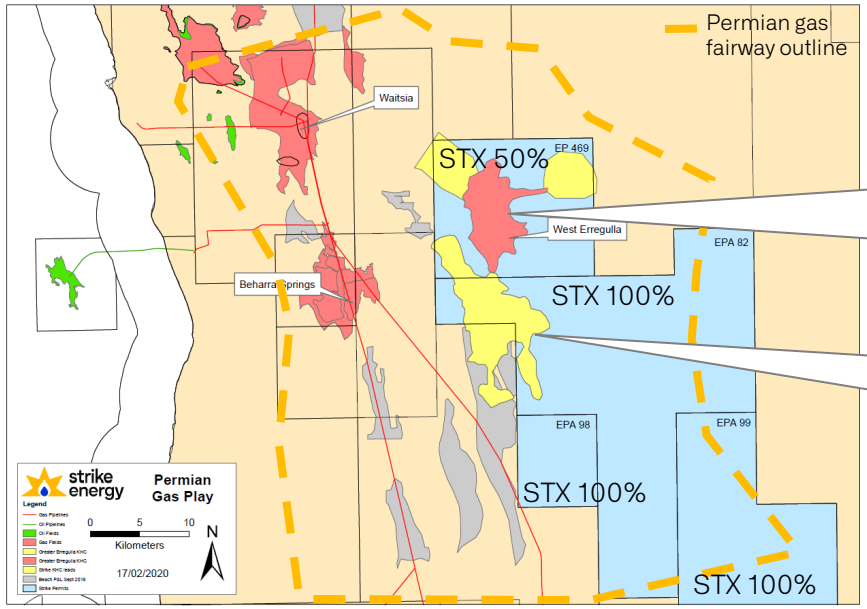
~$2.2 bln market p.a.

The Perth Basin is the closest source of gas to the bulk of WA gas demand

70% of WA's domestic gas demand is south of Geraldton

Estimated transmission costs are via AGIG DBNGP: Five year plan Dampier to Bunbury Natural Gas Pipeline 2021-25 draft plan https://www.dbp.net.au/wp-content/uploads/2019/05/AGIG-DBP-Draft-Plan-2021-2025_Web.pdf

Perth Basin – Permian Gas Fairway



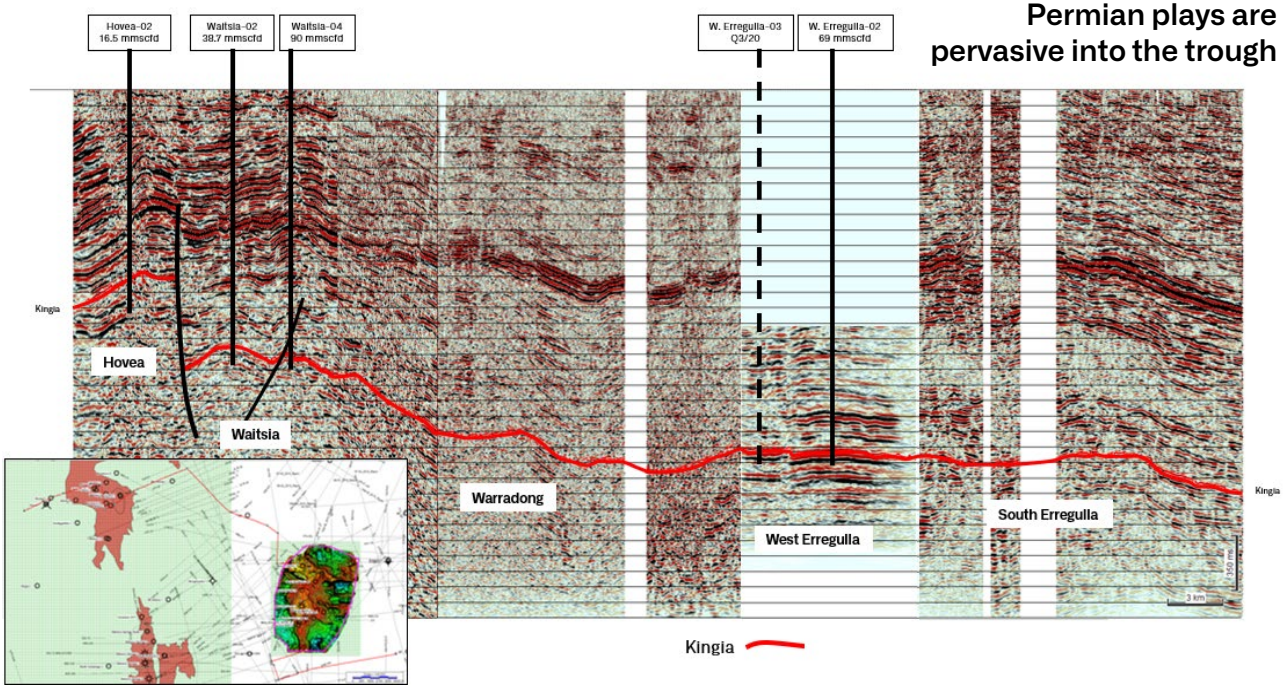
West Erregulla

1. Up to 3 appraisal wells from Q3/20
2. FID Phase 1 Development target Q4/20

South Erregulla

1. Potential drilling CY21
2. Minjiny 3D seismic planned for end CY21

Permian plays are pervasive into the trough



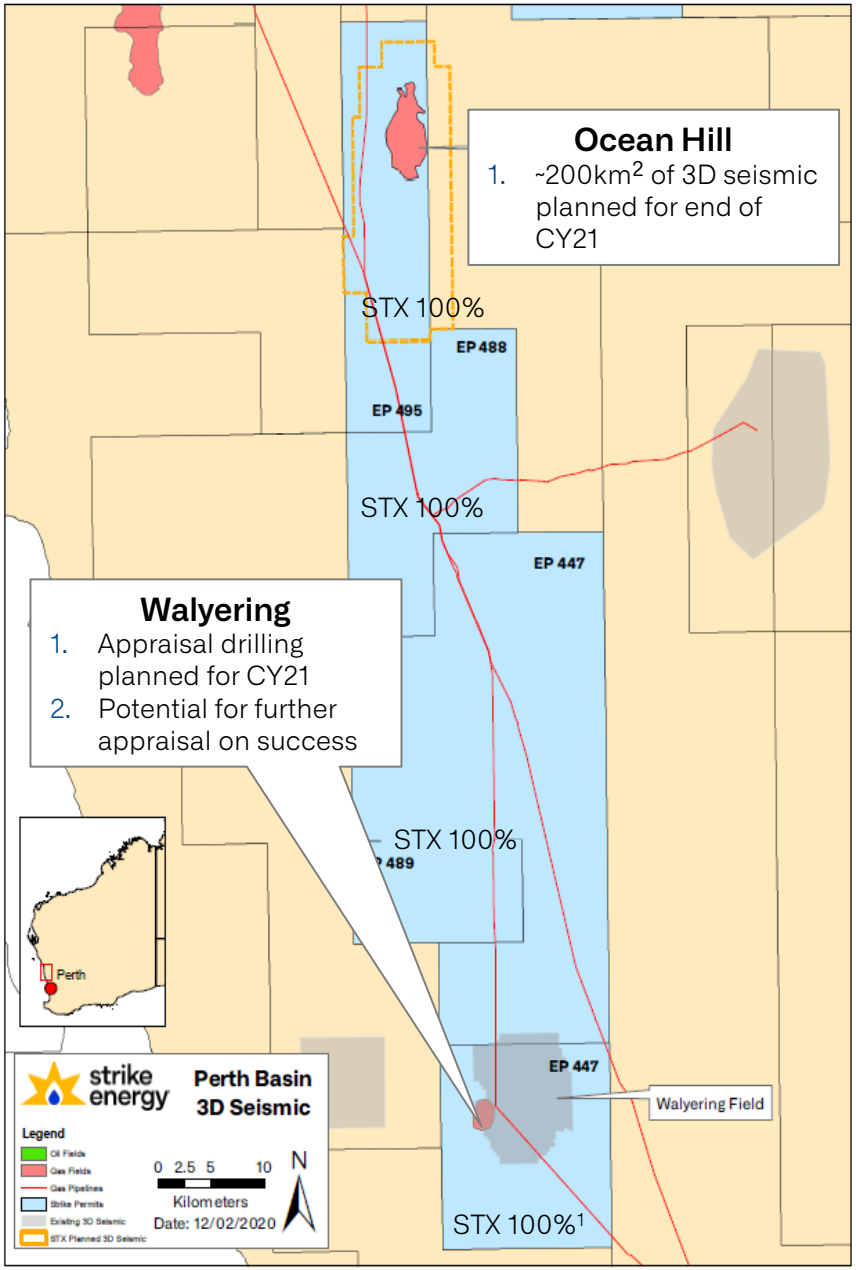
- With ~3 TCF of gas discovered, the Permian gas fairway is becoming regionally significant.
- Permian discoveries have all been large, highly productive conventional fields.
- Multiple pipelines and other gas infrastructure is proximal enabling a low cost development.
- Strike has more than 1,000km^2 of acreage in the fairway and is operator in all of its permits.
- 'Greater Erregulla' development strategy crystallising.

West Erregulla Gas Project

Discovered Resource	✓	High Confidence
Additional subsurface info	—	Drilling program 2H20
Foundation Gas Sales	✓	Wesfarmers
Concept Select	✓	Australian Gas Infrastructure Group Initial 50 TJ/d in FEED
Post FID Finance	—	In progress
Final Investment Decision	Targeting Q4 /20	
Phase 2 Expansion	—	Gas Marketing & Studies

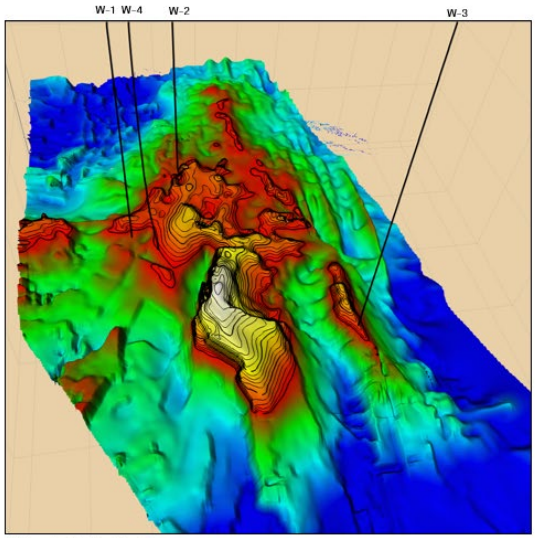
Dates are indicative and subject to, among other things, appraisal results, JV discussions/processes, execution of infrastructure documentation and midstream-FID, debt procurement, land access and regulatory approvals. Wesfarmers, through its wholly owned subsidiary, CSBP Limited, has an offtake option for 100PJ from West Erregulla.

Perth Basin – Jurassic Gas Play

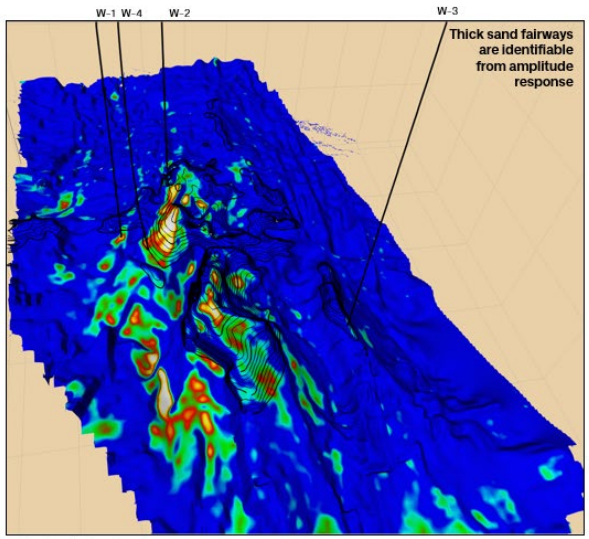


- Strike to farm-out a 45% non-operated interest in Walyering (EP447) to Talon Petroleum in exchange for a $6m free carry in upcoming appraisal well.[1]
- Walyering appraisal well to be added to CY21 Perth Basin drilling program.
- Success at Walyering will revalue Strike's 1,853km² acreage position across the Jurassic wet-gas play

Walyering 3D seismic has been a game changer



Walyering A-Gas Sand
3D rendered Time Structure map illustrating main structural closure and subsidiary internal fault compartments.



Walyering A-Gas Sand
Peak Amplitude map

1. Refer ASX Announcement titled "Strike to progress drilling at Walyering via Farm-out" dated 20 July 2020 for details of proposed farm-out. On completion of the farm-in by Talon Petroleum Ltd, Strike interest in EP447 will reduce to 55% and operator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