South Erregulla Power Plant Major Project Milestone

ASX RELEASE

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ASX: STX The Company Announcement Officer ASX Ltd via electronic lodgement

Highlights

South Erregulla Power Plant (SEPP) planned grid energisation on 20 November 2026 in conjunction with Western Power

Grid connection and energisation to be followed by AEMO hold-point testing over a six to eight week period

Importantly, revenue generation can commence during the AEMO process, with a gradual ramp up in approved production levels through this certification process enabling increased electricity sales and cashflow

Capacity credit payments commence at the conclusion of AEMO testing when an interim authority to generate is issued. Capacity prices are locked-in two years ahead providing a fixed revenue stream, independent of electricity sales

Contracted revenue for Capacity Years (CY; 1 October to 30 September) CY27 is ~$12m (pro-rata assuming January 2027 commencement), $31m in CY28 and $39m in CY29 with electricity sales providing additional upside

An illustrative scenario for Capacity Year 29 indicates capacity revenue of $39m and electricity sales of ~$36m[1] representing $25/GJ on a look-through basis

Low operating costs (driven by raw gas direct from wellhead) provide strong EBITDA margin

Strike Energy Limited (**ASX: STX**) is pleased to provide an update on the grid connection and energisation of the 85 MW South Erregulla Power Plant (SEPP), located adjacent to the Company's 100 per cent owned South Erregulla gas field in Western Australia.

SEPP has now entered the final stages of facility commissioning, with the much-anticipated milestone of grid energisation scheduled for 20 November 2026 in conjunction with Western Power.

Following energisation, AEMO hold-point testing activities are expected to commence immediately and forecast to take approximately six to eight weeks. Revenue generation commences from the start of the AEMO hold-point testing program, with a ramp-up in production through this certification process, providing the opportunity to accelerate first cash generation. Subject to successful completion of hold-point testing, full commercial operations will commence.

[1] Assuming plant operated at 10 hours per day at an average electricity price of ~$110/MWh. Illustrative only and not a forecast. Actual revenue will vary with dispatch, realised electricity prices, plant availability and operating conditions. Capacity year is from 1 October to 30 September.

The commencement of commercial operations will mark a significant milestone for Strike as the Company transitions from project development into ownership and operation of critical energy infrastructure with dual revenue streams from both Capacity Credits and electricity sales.

Capacity Credit Revenue Foundation

A key feature of the South Erregulla Power Plant is the revenue generated through Western Australia's Reserve Capacity Mechanism, under which Capacity Credits are awarded ahead of each capacity year.

SEPP has already secured Capacity Credits for its full 85 MW capacity, providing a fixed earnings base that is independent of dispatch volumes and wholesale energy prices.

The project's contracted capacity revenues underpin infrastructure-style cash flows and establish a strong earnings foundation upon commencement of operations, while electricity sales provide additional earnings upside during periods of elevated demand and power prices.

Capacity Credits, both quantity and price, are fixed for SEPP on a rolling two-year lookahead basis, enhancing earnings certainty and supporting long-term cash flow generation.

The project is expected to generate contracted capacity revenues of approximately $12m in CY27 to 30 September 2027, $31m in CY28 and $39m in CY29, with payments received weekly. These revenues are fixed under the Reserve Capacity Mechanism.

Managing Director and CEO, Shelley Robertson commented:

"South Erregulla is now entering the final stages of facility commissioning, with energisation scheduled for 20 November.

The project is progressing toward commercial operations, which will establish two new earning streams for Strike through contracted Capacity Credit revenue and electricity sales into the Western Australian market. Capacity Credit revenues have already been secured under Western Australia's Reserve Capacity Mechanism, providing us with a fixed earnings foundation on a two-year rolling forecast.

South Erregulla represents the successful execution of our strategy to enhance the value of our gas resources through downstream energy infrastructure, creating a long-life asset capable of generating visible and recurring cash flows while supporting Western Australia's demand for reliable and flexible power generation."

This announcement has been authorised for release by the Managing Director and Chief Executive Officer in accordance with the Company's Continuous Disclosure Policy.

Further information

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About Strike Energy

Strike Energy Limited (**ASX:STX**) is a leading independent energy company delivering reliable domestic gas and developing flexible power generation for Western Australia. Strategically located near key processing and transmission infrastructure in the Mid West, Strike is building a diversified portfolio of gas production, power generation and exploration assets. Strike has one of the largest discovered gas portfolios in the onshore Perth Basin and Mid West, including the expansive Greater Erregulla Permian fields and condensate rich Walyering Jurassic field.

FORWARD LOOKING STATEMENTS

Statements contained in this release, including but not limited to those regarding the possible or assumed future costs, projected timeframes, performance, dividends, returns, revenue, exchange rates, potential growth of Strike, industry growth, commodity or price forecasts, or other projections and any estimated company earnings are or may be forward looking statements. Forward looking statements can generally be identified by the use of words such as 'project', 'foresee', 'plan', 'expect', 'budget', 'outlook', 'schedule', 'estimate', 'target', 'guidance', 'aim', 'intend', 'anticipate', 'believe', 'estimate', 'may', 'should', 'will' or similar expressions. Forward looking statements including all statements in this document regarding the outcomes of preliminary and definitive feasibility studies, projections, guidance on future earnings and estimates are provided as a general guide only and should not be relied upon as an indication or guarantee of future performance. These statements relate to future events and expectations and as such involve known and unknown risks and significant uncertainties, many of which are outside the control of Strike. Actual results, performance, actions and developments of Strike may differ materially from those expressed or implied by the forward-looking statements in this release. Such forward-looking statements speak only as of the date of this document. Refer to the risk factors starting on page 30 of the 2026 Annual Report for a summary of certain general and Strike Energy specific risk factors that may affect Strike Energy. There can be no assurance that actual outcomes will not differ materially from these statements. Investors should consider the forward looking statements contained in this release in light of those disclosures. To the maximum extent permitted by law (including the ASX Listing Rules), Strike and any of its affiliates and their directors, officers, employees, agents, associates and advisers disclaim any obligations or undertaking to release any updates or revisions to the information in this document to reflect any change in expectations or assumptions; do not make any representation or warranty, express or implied, as to the accuracy, reliability or completeness of the information in this document, or likelihood of fulfilment of any forward-looking statement or any event or results expressed or implied in any forward-looking statement; and disclaim all responsibility and liability for these forward-looking statements (including, without limitation, liability for negligence). Nothing in this release will under any circumstances create an implication that there has been no change in the affairs of Strike since the date of this document.