2026 ANNUAL GENERAL MEETING ADDRESSES

ASX RELEASE

17 November 2026



Strike Energy Limited's 2026 Annual General Meeting will be held at 11:00am (AWST) today in Perth, Western Australia.

In accordance with ASX Listing Rule 3.13.3, the addresses of the Chair, Neville Power, and Chief Executive Officer and Managing Director, Shelley Robertson, together with the accompanying presentation slides to be presented at today's Annual General Meeting, are attached.

This announcement has been authorised for release by the Managing Director and Chief Executive Officer in accordance with the Company's Continuous Disclosure Policy.

- ENDS -

Further information

Julia Grewar
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About Strike Energy

Strike Energy Limited (**ASX:STX**) is a leading independent energy company delivering reliable domestic gas and developing flexible power generation for Western Australia. Strategically located near key processing and transmission infrastructure in the Mid West, Strike is building a diversified portfolio of gas production, power generation and exploration assets. Strike has one of the largest discovered gas portfolios in the onshore Perth Basin and Mid West, including the expansive Greater Erregulla Permian fields and condensate rich Walyering Jurassic field.

CHAIR, NEVILLE POWER

Good morning shareholders, and welcome to Strike Energy Limited's 2026 Annual General Meeting.

My name is Neville Power, and it is my privilege to address you for the first time as Chair of your company.

I would like to begin by acknowledging the Traditional Owners of the lands on which we meet today and pay our respects to Elders past and present.

We are pleased to welcome shareholders attending in person and online. As a quorum is present, I declare the meeting open and confirm that online voting for all items of business is now available.

Joining me today are fellow Directors, Jill Hoffmann, Stephen Bizzell and Will Barker, and our Managing Director and Chief Executive Officer, Shelley Robertson. I also welcome Company Secretary Michaela Stanton-Cook, Chief Financial Officer Felicity Hughes and General Counsel Michael Georgiou, together with representatives of our auditor, Deloitte.

We will begin with my address and Shelley's presentation, followed by the formal business of the meeting and questions.

Having been involved with the Company for almost seven years, I have seen Strike evolve from an explorer with a promising position in the Perth Basin into a producer and developer with an increasingly important role in Western Australia's energy market.

Today, Strike has an enviable portfolio of gas resources, established production, power generation capability and significant exploration opportunities.

These are high-quality assets that would be difficult to replicate today and form the foundation of our future growth.

However, great assets alone do not create shareholder value. Value is created through execution, commercialisation and the delivery of sustainable returns.

FY26 was a year of considerable change for Strike, including significant changes at both Board and executive level.

We have reshaped the Board and leadership team to ensure Strike has the capability, experience and governance required to execute the next phase of growth.

The appointment of Shelley Robertson as Managing Director and CEO has brought extensive industry experience, strong commercial capability and a clear focus on execution and delivery.

We have also strengthened the leadership team, including the recent appointments of Felicity Hughes as Chief Financial Officer, Michael Georgiou as General Counsel and Julia Grewar as General Manager Investor Relations and Corporate Development.

These changes reflect the Company's transition from a business focused primarily on exploration and development to one increasingly focused on production, cash generation and commercial performance.

The Board and executive team are aligned on the priorities ahead: disciplined capital allocation, operational execution, financial performance and sustainable growth.

Most importantly, we have built a leadership team with a clear mandate to deliver against those priorities to create value for shareholders.

An important responsibility of the Board is ensuring that the interests of directors and executives are aligned with those of shareholders.

We recognise that shareholder returns have been disappointing and understand the frustration this has created.

We also acknowledge the concerns expressed by shareholders through the vote on last year's Remuneration Report.

The Board has listened to that feedback and taken meaningful action in response.

We have reduced Non-Executive Director fees by 20 per cent, resized the Board to better reflect Strike's current scale and stage of development, and strengthened our remuneration framework to create a stronger link between performance and reward.

Short-term incentives are measured against defined safety, financial, operational and development objectives, with half of any award to key management personnel deferred for one year.

Long-term incentives are aligned directly to shareholder returns and are assessed over a three-year period.

These changes are designed to reinforce accountability and ensure management remains focused on the outcomes that drive performance and shareholder value.

Turning to Company performance, FY26 was a demanding year, with significant investment and activity across our portfolio.

While important progress was achieved, including the addition of compression at Walyering, the completion of SEPP, and the negotiation of a pathway to market for West Erregulla, this has not yet translated into the financial performance or shareholder returns. These major achievements are significant milestones and foundations for value creation.

Our focus is on converting these investments and progress into sustainable cash generation and improved financial performance to see these reflected in our stock price.

We are maintaining a disciplined approach to capital allocation, balancing near-term liquidity requirements with the investment needed to realise the value of Strike's portfolio, including the exploration and development of future gas assets from our extensive tenement portfolio in the Perth Basin.

Shelley will provide more detail on Strike's strategy and operational priorities shortly.

When I think about Strike's future, it comes back to three things: great assets, strong markets and the right people to deliver.

We have assembled a portfolio of high-quality energy assets that provide multiple pathways for growth and value creation. This includes established production at Walyering, the South Erregulla

Power Plant, the significant development opportunity at West Erregulla, and a highly prospective exploration position across the Perth Basin.

We operate in Western Australian gas and electricity markets with strong long-term fundamentals. Growing energy demand, the retirement of coal-fired generation and the increasing need for reliable firming capacity continue to reinforce the importance of gas and flexible power generation in the State's energy future.

We have strengthened our team bringing together people with deep operational, commercial, financial and capital markets experience, with a clear focus on execution and delivery.

Together, these foundations give me confidence in our Company's future. With the right assets, exposure to attractive markets and a highly capable team, Strike is well placed to deliver profitable growth, generate sustainable cash flows and create enduring value for shareholders.

Before concluding, I would like to thank our employees and contractors for their commitment and hard work throughout a demanding year.

I also thank my fellow Directors and the leadership team for their contribution during a period of significant change.

And to our shareholders, thank you for your continued support, engagement and candid feedback.

We recognise that confidence is earned through performance, and that there is still work to do.

Strike enters this next phase with high-quality assets, favourable market fundamentals and a strengthened leadership team with a clear focus on execution.

We believe these foundations position the Company well to realise the value of its portfolio and deliver sustainable long-term returns for shareholders.

Thank you.

I will now hand over to Shelley Robertson, who will provide an update on the Company's operations and strategic priorities.

- END -

CHIEF EXECUTIVE OFFICER AND MANAGING DIRECTOR, SHELLEY ROBERTSON

Thank you, Nev, and good morning everyone.

It is a pleasure to address you at my first Annual General Meeting as Managing Director and CEO of Strike Energy.

I joined Strike in June this year because I saw a Company with an exceptional portfolio of assets, talented people and a significant opportunity to become a much larger and more diversified Western Australian energy business.

Having spent much of my career developing energy projects in Western Australia and helping unlock the potential of the Perth Basin, I know both the opportunities and the challenges involved in bringing new gas supply to market.

What attracted me to Strike was not simply the scale of its resources, but the opportunity to turn those resources into producing assets, sustainable earnings and long-term shareholder value.

Today, I want to outline where Strike stands, our strategy for growth, the progress we are making across the portfolio and, importantly, what we need to deliver.

Before discussing our operations, I'd like to briefly set the scene on the Western Australian gas market, where strong demand fundamentals continue to support the development of new domestic gas supply.

Western Australia and the East Coast operate as separate gas markets with distinct supply, demand and regulatory dynamics. Western Australia has benefited from a domestic gas reservation policy for almost two decades, supporting a stable and competitive local market. Demand is driven primarily by large industrial customers requiring reliable, flexible and secure gas supply, particularly across mineral processing, alumina refining, fertiliser production and power generation.

Gas remains essential to Western Australia's economy, underpinning industrial activity, replacing retiring coal-fired generation and enabling renewable energy integration. Looking ahead, material tightening in domestic gas supply is expected from around 2030 as existing sources decline, coinciding with the anticipated commencement of production from the West Erregulla development in mid-2029.

Before discussing South Erregulla, it is important to understand the changing dynamics of the Western Australian electricity market. The planned retirement of coal-fired generation by 2030 will remove a significant source of firm, dispatchable capacity, while electrification and industrial growth are expected to drive higher electricity demand.

As renewable generation supplies a larger share of the market, the need for flexible and reliable generation to maintain grid security will continue to grow. In this environment, gas-fired generation is expected to play an increasingly important role in balancing the system and supporting reliability.

The South Erregulla Power Plant is well positioned to benefit from these trends, providing fast-start, dispatchable generation backed by a long-life, low-cost gas resource. In addition to wholesale electricity revenues, South Erregulla is expected to generate significant value through

Western Australia's Reserve Capacity Mechanism, reflecting the increasing importance of firm capacity as the energy transition progresses.

At its core, Strike is a Western Australian energy company.

We have one of the largest gas portfolios discovered in the onshore Perth Basin, with approximately 3,000 square kilometres of exploration acreage extending across the basin.

Our portfolio combines established gas production at Walyering, the 85-megawatt South Erregulla Peaking Power Plant, the substantial West Erregulla gas resource and a pipeline of exploration opportunities.

Our assets are strategically located close to existing infrastructure and the markets that need the energy we produce.

This is a significant competitive advantage.

We also have a refreshed leadership team bringing the operational, technical and commercial experience required for the next stage of Strike's development.

Since joining, I have spent considerable time with our people, visiting our operations and reviewing the opportunities and challenges across the business.

What has reinforced my confidence is the quality of the assets and the capability within the organisation.

But assets alone do not create shareholder value.

Our opportunity now is to bring those assets into production, strengthen financial performance and build a business capable of funding its future growth.

Our strategy is straightforward and built around three priorities: Generate, Grow and Discover.

Generate is about maximising value from our producing assets, beginning with Walyering. That means safe, reliable operations, optimising production and improving cash generation.

Grow is about converting our discovered resources and development projects into new revenue streams. South Erregulla and West Erregulla are central to this.

Discover is about building the next generation of growth opportunities through our substantial exploration portfolio.

These priorities are connected.

As we establish additional producing assets and revenue streams, we aim to create the financial capacity to reinvest in development and exploration, supporting a more sustainable growth model and delivering significant shareholder value.

Our immediate focus is on the assets closest to generating cash flow, while progressing future opportunities in a disciplined and commercially responsible way.

We are not trying to pursue every opportunity at once.

We are focused on the right opportunities, in the right sequence, with clear commercial outcomes.

Importantly, we are pursuing this strategy at a time when Western Australia's energy market is undergoing significant change.

The State is moving towards greater renewable electricity generation, while coal-fired power progressively retires and electricity demand continues to grow.

At the same time, gas remains essential to industry, mining, manufacturing and electricity generation.

Renewables will play an increasingly important role in our energy mix, but their variable nature means we will continue to need reliable, dispatchable generation when wind and solar are unavailable or insufficient to meet demand.

Gas-fired generation provides that flexibility.

This is particularly relevant to Western Australia, where energy security and affordability are fundamental to the competitiveness of our industries and the growth of our economy.

Strike is well positioned to contribute in two complementary ways: supplying locally produced natural gas to the domestic market and providing firm, flexible power generation through South Erregulla.

Our location in the Perth Basin is also an advantage, with resources close to established infrastructure and major demand centres.

As the market evolves, we believe Strike's combination of gas resources, power generation capability and exploration acreage will become increasingly valuable.

Turning to our operations, FY26 was a year of substantial activity across Strike's portfolio.

We progressed construction and commissioning at South Erregulla, continued production and infrastructure upgrades at Walyering, and advanced the technical and commercial work required to unlock West Erregulla.

Importantly, this was achieved with zero fatalities and zero significant spill events.

Safety remains fundamental to how we operate, and I thank our people and contractors for their commitment throughout a demanding year.

Starting with Walyering, our foundation producing asset.

Walyering continues to supply gas into the Western Australian domestic market.

During FY26, the field produced 5.9 petajoules equivalent of gas and condensate resulting in $52 million dollars of revenue.

We also increased Walyering's remaining 2P sales gas reserves to 16.4 petajoules, factoring in production from the prior year.

The successful drilling and testing of Walyering West-1 confirmed a new conventional gas accumulation and we are currently working to tie-back this discovery.

Our priority is to optimise production and reliability while progressing the tie-in of Walyering West.

At South Erregulla, we are approaching another important milestone in Strike's evolution.

Our 100 per cent owned, 85-megawatt peaking power station has progressed through construction and is now in the final stages of commissioning.

The project integrates gas from our South Erregulla field with power generation providing a new source of firm, flexible electricity generation for Western Australia.

All 20 generating units have been commissioned and load tested, and our construction deliverables are complete. Our immediate focus is safe delivery of reliable commercial operations.

The remaining critical steps involve the Western Power network connection and AEMO commissioning and approvals before commercial operations can commence.

Once operational, South Erregulla Power Plant will provide Strike with two revenue streams: Capacity Credits for making generation available to the market and electricity sales.

This is a significant milestone for the Company, broadening our revenue base beyond gas sales and establishing a position in the Western Australian electricity market as demand for firm generation continues to grow. It diversifies our revenue base beyond gas sales and positions Strike to participate directly in the Western Australian electricity market at a time when firming capacity is increasingly important.

Importantly, contracted capacity revenue of approximately $30 million in FY28, increasing to $38 million in FY29, is earned simply by being available to generate and covers the plant's operating costs. Electricity sales will provide an additional source of EBITDA and cash flow.

We acknowledge the gearing levels are currently elevated. This is typical given we are completing a major project, with the power station about to come online and producing cashflows. This asset has a low operating cost and generates strong cashflows and we are focused on applying that cashflow to debt servicing.

West Erregulla remains central to Strike's next phase of growth.

It is one of the largest undeveloped conventional onshore gas fields in Western Australia and, in my view, has the potential to fundamentally change the scale of our business.

During FY26, our independently audited net 2P Reserves increased by approximately 20 per cent to 251 petajoules, reinforcing the quality and scale of the resource.

The critical challenge has been establishing a commercially viable pathway to market.

We have made significant progress on that front.

Working with our 50:50 joint venture partner, Hancock Energy, we selected Hancock's proposed Belisama gas processing facility as our preferred processing solution.

This offers a capital-efficient pathway to development by utilising third-party infrastructure rather than requiring Strike to construct a standalone processing facility.

We have also established an implementation agreement with Hancock Energy and agreed terms for up to $30 million in proposed pre-FID funding support, subject to final documentation and required consents.

Our target is to progress upstream final investment decision in mid-FY28, with first gas targeted for mid-calendar 2029.

We now have a clear pathway to bring this significant resource to market and have the financing in place for development through to first gas.

And that is important not only for Strike, but for Western Australia, where new sources of domestic gas supply will be increasingly important over the coming decade.

Beyond our producing and development assets, exploration remains a core part of Strike's growth strategy.

We hold a substantial position across the Perth Basin, with opportunities capable of supporting standalone developments or leveraging existing and planned infrastructure.

At Ocean Hill, the completion of our 3D seismic interpretation and independent resource assessment resulted in the certification of 180 petajoules of 2C Contingent Resources.

At Kadathinni and across our West Erregulla near-field acreage, technical evaluation continues to mature further opportunities.

Exploration has been fundamental to Strike's history and will remain an important source of future value.

However, our approach will be disciplined, with investment prioritised according to technical quality, commercial potential and the ability to deliver returns.

Looking across the portfolio, Strike has a significant opportunity ahead.

But I am very conscious that our success will not be determined by the size of our resource base or the number of opportunities we identify.

It will be determined by our ability to execute.

As Strike transitions from developing individual projects towards operating a broader portfolio of producing assets, the requirements of the business are changing.

We need strong operating disciplines, reliable performance, rigorous cost management and clear accountability.

Having worked in much larger organisations, I also recognise the advantages a company of Strike's size can bring.

We can be agile, focused and decisive.

We do not need to do everything. We need to do the right things exceptionally well.

That is the culture and approach I want to continue building at Strike.

I want to finish with a more personal perspective on why I believe in Strike's future.

I have spent much of my career working in Western Australia's energy industry, including helping to unlock the potential of the Perth Basin and developing projects that have brought new energy supply to the State.

I know how difficult it can be to take a discovery through appraisal, development and into production.

It requires technical capability, commercial discipline, strong partnerships and, above all, persistence.

I also know the significance of getting those projects into operation — not just for the companies developing them, but for the industries, businesses and communities that rely on secure energy.

That experience is one of the reasons I was attracted to Strike.

Few companies of Strike's size have that combination of assets and opportunities, particularly in a market with the long-term energy requirements of Western Australia.

But what excites me most is the opportunity to bring these elements together into a stronger, more diversified and financially sustainable energy business.

I recognise that shareholders want to see this potential translated into results.

So do I.

My commitment, and that of the leadership team, is to remain focused on delivering our priorities, strengthening our financial performance and building a business that creates lasting value.

Strike has the assets, the market opportunity and the people to achieve that ambition.

Our job now is to deliver.

Thank you.

- END -

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Annual General Meeting 2026



17 November 2026

ASX:STX

DISCLAIMER AND IMPORTANT NOTICES

Summary information

This presentation contains summary information and statements about Strike Energy Limited (ASX:STX) (**Strike**), its subsidiaries and their respective activities, which is current as at the date of this presentation (unless otherwise indicated).

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Investment risk

As noted above, an investment in shares in Strike is subject to investment and other known and unknown risks, some of which are beyond the control of Strike. These risks, together with other general risks applicable to all investments in listed securities not specifically referred to, may affect the value of shares in Strike in the future. Strike does not guarantee any particular rate of return or the performance of Strike, nor guarantee the repayment of capital from Strike, or any particular tax treatment. When making any investment decision, investors should make their own enquires and investigations regarding all information in this presentation, including but not limited to the assumptions, uncertainties and contingencies which may affect future operations of Strike, and the impact that different future outcomes may have on Strike. Refer to the risk factors starting on page 31 of the 2025 Annual Report for a summary of certain general and Strike Energy specific risk factors that may affect Strike Energy.

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Annual General Meeting 2026



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Company Update

Neville Power, Chair

17 November 2026

ASX:STX



CHAIR ADDRESS

BOARD AND LEADERSHIP RENEWAL

Refreshed leadership, focused on delivery

Refreshed Leadership



Nev Power
Chair



Jill Hoffmann
Non-executive director



Will Barker
Non-executive director



Stephen Bizzell
Non-executive director



Shelley Robertson
CEO & MD

CHAIR ADDRESS

BOARD AND LEADERSHIP RENEWAL

Refreshed leadership, focused on delivery

Refreshed Leadership



Felicity Hughes
Chief Financial Officer



Michael Georgiou
General Counsel



Julia Grewar
General Manager Investor Relations & Corporate Development

CHAIR ADDRESS

BOARD AND LEADERSHIP RENEWAL

Refreshed leadership, focused on delivery

SHAREHOLDER ALIGNMENT & REMUNERATION

Stronger accountability and performance alignment

COMPANY PERFORMANCE

Strengthening cash flow and capital discipline

POSITIONED FOR GROWTH

Quality assets, attractive market, experienced team



Company Update

Neville Power, Chair

17 November 2026

ASX:STX



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Operational Update

Shelley Robertson, Managing Director & CEO

17 November 2026



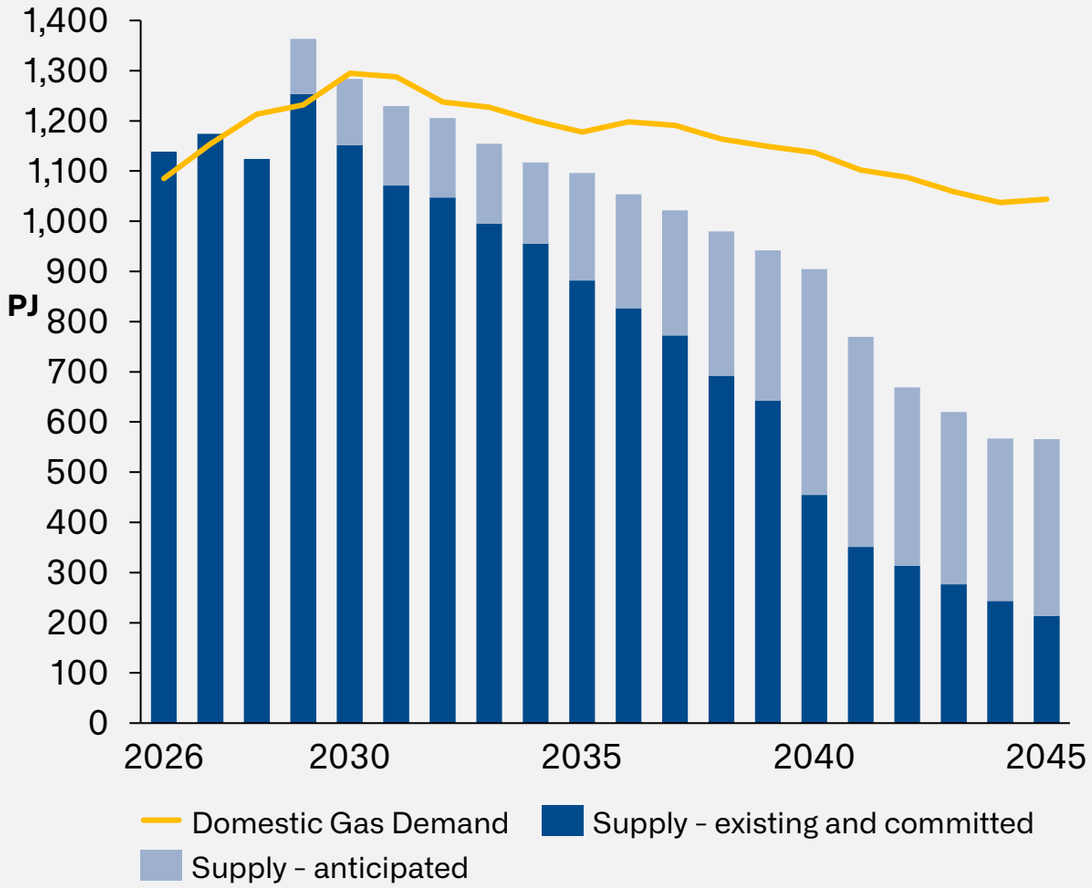
ASX:STX

WEST ERREGULLA POSITIONED TO SUPPLY A TIGHTENING WA GAS MARKET

- AEMO flags structural gas shortfall emerging beyond 2030
- Under-investment driving reliance on uncommitted supply
- Market fundamentals support strong gas pricing for WE

WA GAS SUPPLY VS DEMAND OUTLOOK

AEMO 2025 WA GSOO



Source: AEMO 2025 WA Gas Statement of Opportunities, 19 December 2025
https://www.aemo.com.au/energy-systems/gas/gas-forecasting-and-planning/wa-gas-statement-of-opportunities-wa-gsoo

WA ELECTRICITY MARKET

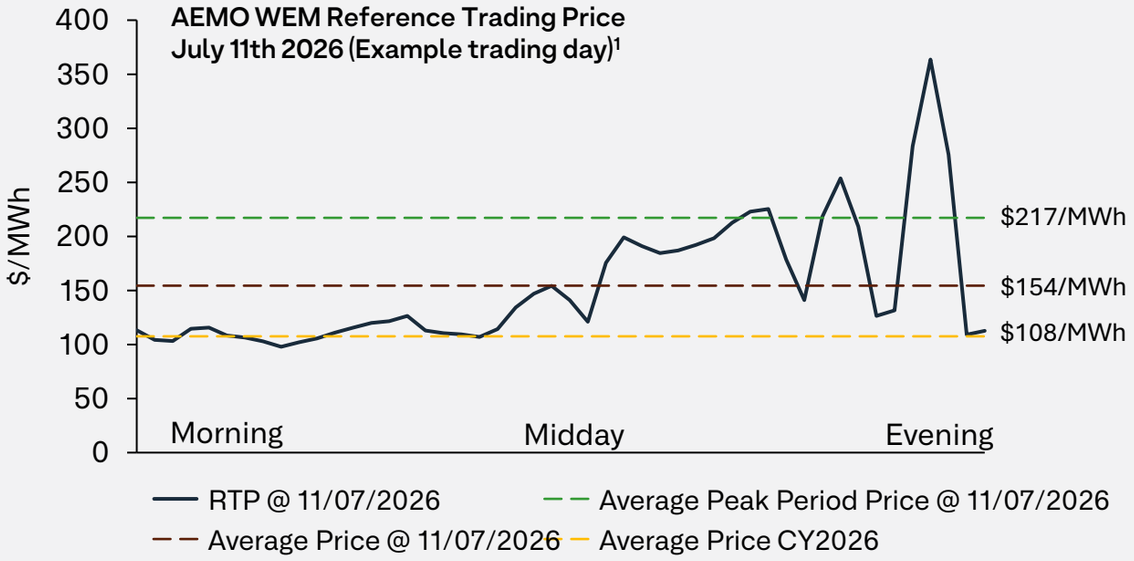
Supports flexible generation from SEPP

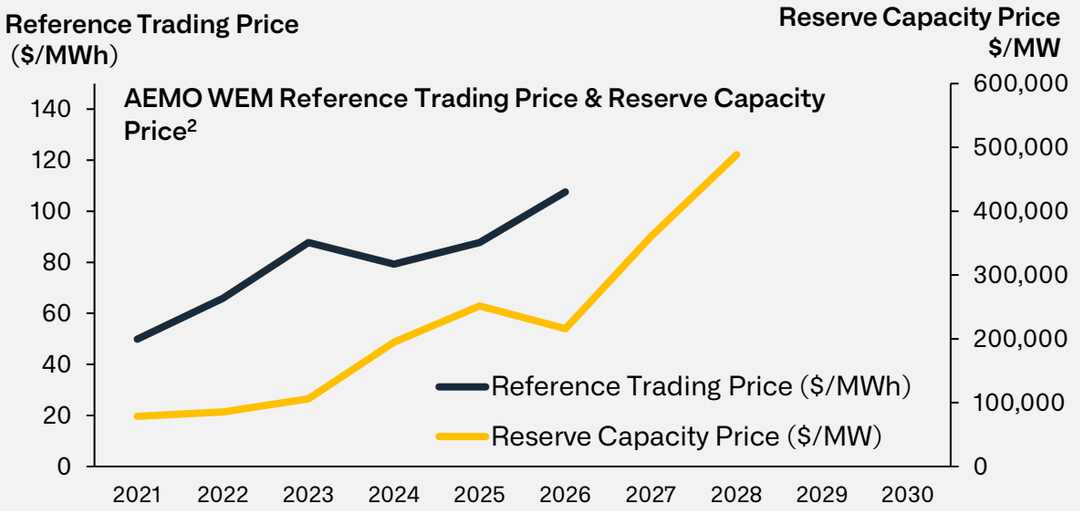
- Coal exits targeting 2030 reducing firm generation capacity
- Electrification and industrial loads driving demand growth
- Increased need for flexible generation as provided by SEPP
- Battery charging adding aggregate demand to the market

Source: AEMO 2026 WA Electricity Statement of Opportunities, 23 June 2026
https://www.aemo.com.au/energy-systems/electricity/wholesale-electricity-market-wem/wem-forecasting-and-planning/wem-electricity-statement-of-opportunities-wem-esoo

WHOLESALE ELECTRICITY PRICES

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1. AEMO Market Data – Real Time Market. Note: Peak Period from 4:00pm to 10:00pm. CY2026 prices from 1 Jan to 31 July 2026.
2. 2026 Reserve Capacity Price for 2028 represents BRCP of $488k to be determined in Q4CY26

OUR PORTFOLIO



WALYERING
STX 100% Ownership



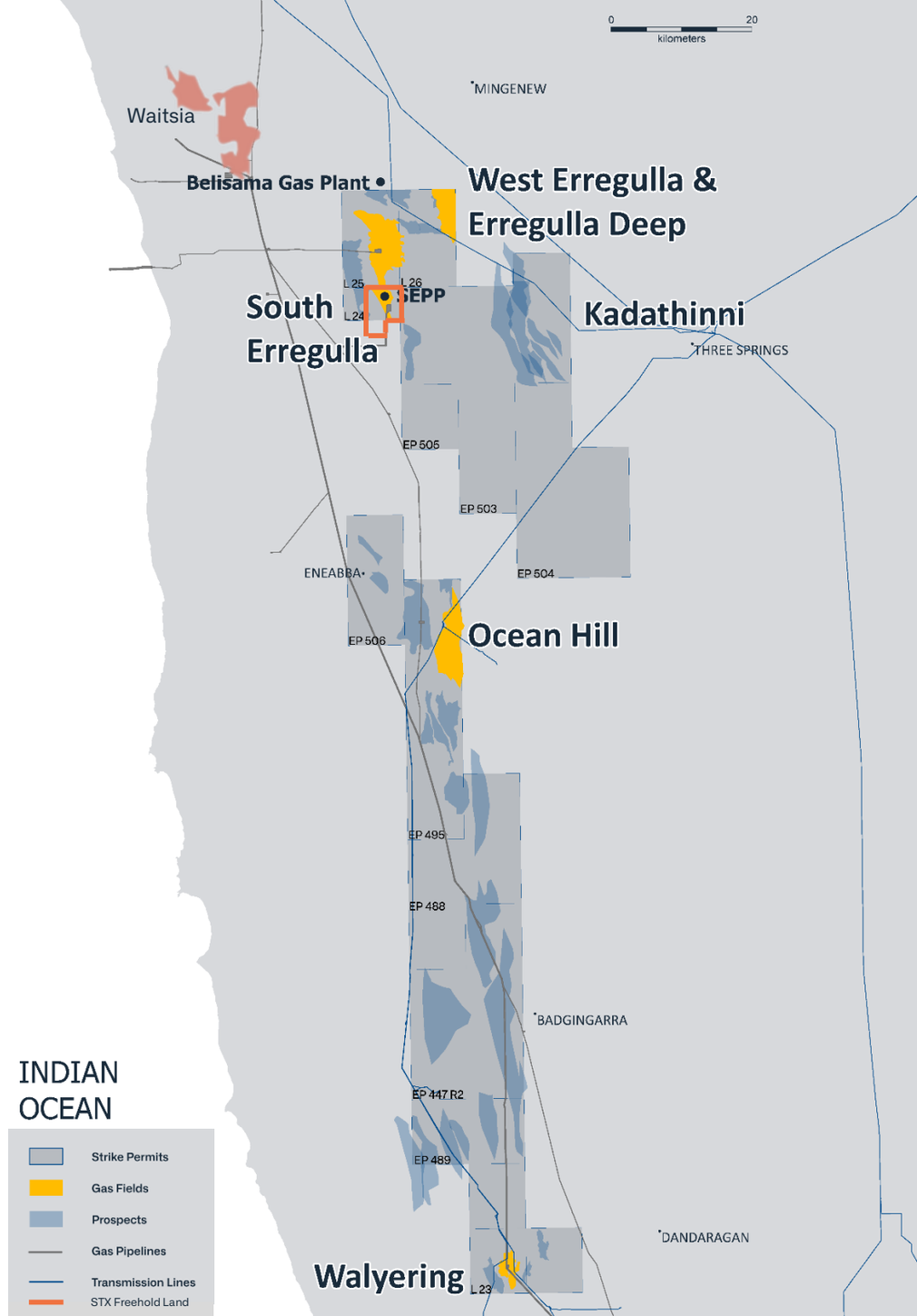
SOUTH ERREGULLA
STX 100% Ownership



WEST ERREGULLA
STX 50% Ownership



EXPLORATION
STX 100% Ownership



OUR STRATEGY

GENERATE

Maximise value from producing assets

Walyering is revenue generating today, targeting 20TJ/day[1]

GROW

Concert resources into new revenue stream assets

South Erregulla supports two near-term revenue streams: capacity credit revenue and electricity sales

West Erregulla targets first gas in mid 2029[1]

DISCOVER

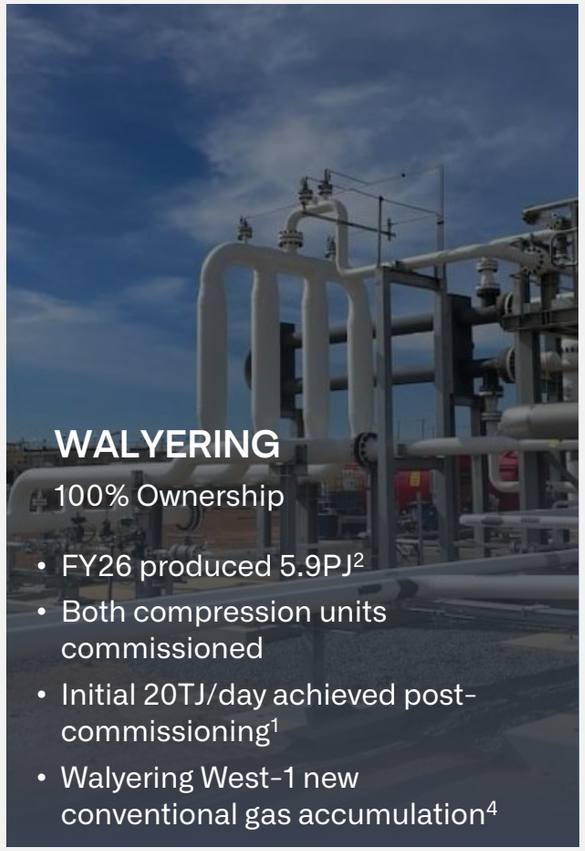
Build the next generation of growth assets

Ocean Hill and Kadathinni represent potential future gas supply

1. ASX: STX: 29 October 2026 1Q FY27 Quarterly Report

OPERATIONAL PERFORMANCE

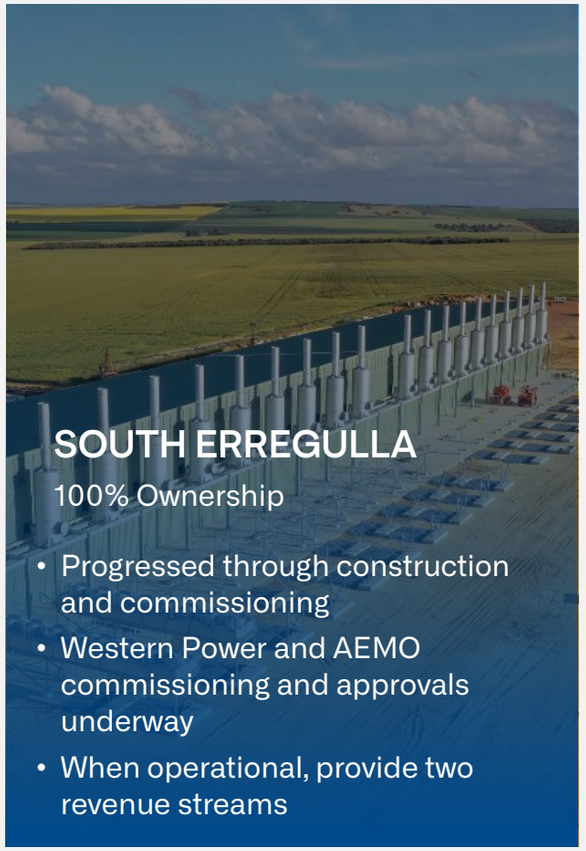
Strong HSE performance maintained



WALYERING

100% Ownership

- FY26 produced 5.9PJ[2]
- Both compression units commissioned
- Initial 20TJ/day achieved post-commissioning[1]
- Walyering West-1 new conventional gas accumulation[4]



SOUTH ERREGULLA

100% Ownership

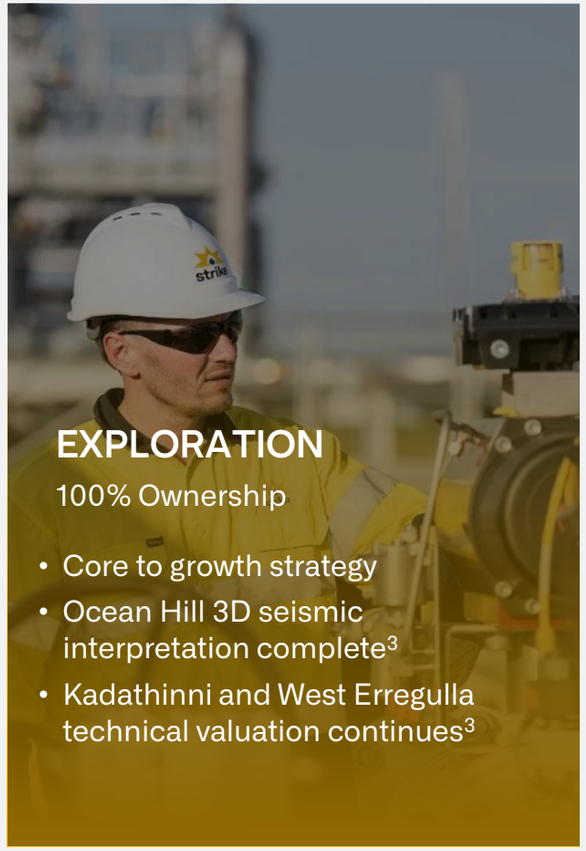
- Progressed through construction and commissioning
- Western Power and AEMO commissioning and approvals underway
- When operational, provide two revenue streams



WEST ERREGULLA

50% Ownership

- Net 2P Reserves increased by 20%[2]
- Implementation agreement with Hancock Energy, for pre-FID funding support, subject to final documentation and consents[1]
- Targeting mid-FY28 upstream FID, first gas mid-CY29[1]



EXPLORATION

100% Ownership

- Core to growth strategy
- Ocean Hill 3D seismic interpretation complete[3]
- Kadathinni and West Erregulla technical valuation continues[3]

1. ASX: STX: 29 October 2026 1Q FY27 Quarterly Report
2. ASX: STX: 29 September 2026 FY26 Full Year Results Presentation
3. ASX: STX: 23 September 2026 Annual Report 2026
4. ASX: STX 1 May 2026 Walyering West-1 Results

WHY STRIKE? WHY NOW?

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WEST ERREGULLA UNLOCKED

A clear development pathway for one of WA's largest onshore conventional gas resources.



REVENUE GROWTH

Walyering, South Erregulla and West Erregulla combined providing the pathway to a materially larger production and earnings base.



DIVERSIFIED ENERGY EXPOSURE

Natural gas production and dispatchable power provide exposure to two increasingly important markets generating solid revenue streams.



FUNDING PATHWAY

Development funding support and aligned partners provide a pathway to progress the portfolio while preserving financial flexibility.



ORGANIC GROWTH

~3,000 km^2 of Perth Basin acreage provides multiple material opportunities – creating value via the drill bit.



UNDERVALUED

World class asset base with three significant revenue streams targeted for 2029 and untapped exploration upside creates opportunity for increasing shareholder returns.

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FORWARD LOOKING STATEMENTS AND OTHER INFORMATION

Reserves and Resources Estimates

Information in this presentation relating to:

- the West Erregulla Reserve and Resource estimate is set out in the ASX announcement dated 18 March 2026 entitled “West Erregulla and Erregulla Deep Reserves and Resources Statement”. Strike’s equity interest is 50%. The estimates, classification and risking presented are Strike evaluated and independently audited by Miller & Lents, Ltd. and have not been evaluated or audited for or on behalf of the Joint Venture;
- the South Erregulla Reserve and Resource estimate is set out in the ASX announcement dated 24 June 2024 entitled “South Erregulla Reserves”. Strike’s equity interest is 100%;
- the Walyering Reserve and Resource estimate is set out in ASX announcement dated 17 August 2026 entitled "Walyering Reserves Statement". Strike 's equity interest is 100%;
- the Ocean Hill 2C Contingent Resource and 2U Prospective Resource is set out in ASX announcement dated 27 August 2025 entitled "Ocean Hill Resource Update". Strike’s equity interest is 100%;
- the Kadathinni 2U Prospective Resource estimate is set out in ASX announcement dated 7 May 2025 entitled “Exploration Update". Strike’s equity interest is 100%;

The above announcements are available to view on Strike Energy's website at www.strikeenergy.com.au.

Strike confirms that, as at the date of this presentation, it is not aware of any new information or data that materially affects the information contained in the referenced announcements, and that all material assumptions and technical parameters underpinning the estimates in those announcements continue to apply.

These reserves and resources estimates must be read in conjunction with the full text of the ASX releases referred to. The Reserves and Resources are unrisked.

Forward looking statements

This presentation contains forward looking statements about Strike. Often, but not always, forward looking statements can be identified by the use of forward looking words such as “may”, “will”, “expect”, “intend”, “plan”, “estimate”, “anticipate”, “continue”, and “guidance”, or other similar words and may include, without limitation, statements in this presentation regarding intent, belief, expectations, plans, strategies and objectives of management, indications of and guidance on synergies, future earnings or financial position or performance, future acquisitions, anticipated production rates or construction commencement dates, costs or production outputs for each of Strike and the future operation of Strike. Strike does not make any representation or warranty as to the currency, accuracy, reliability or completeness of any forward-looking statements contained in this presentation.

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A number of figures, amounts, percentages, estimates, calculations of value and fractions in this presentation are subject to the effect of rounding. Accordingly, the actual calculation of these figures may differ from the figures set out in this presentation. All dollar values are in Australian dollars ($ or A$ or AUD) unless stated otherwise. All references to USD or US$ or USD are to the currency of the United States of America.